

**COURSE OVERVIEW IE0047-4D**  
**Tank Gauging**

**Course Title**  
 Tank Gauging

**Course Date/Venue**  
 December 16-19, 2024/Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE

**Course Reference**  
 IE0047-4D

**Course Duration/Credits**  
 Four days/2.4 CEUs/24 PDHs

**Course Description**



***This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class workshops.***



Storage tanks store a diverse variety of liquids used in the hydrocarbon processing industry at oil/gas fields, refineries, petrochemical plants, marine terminals, bulk storage, oil depots and marketing terminals. They are also part of the support facilities in other industries, such as fuel storage tanks at power plants. These tanks have gained importance and visibility in recent years due to failures that have resulted in hydrocarbon spills and environmental impact. Following these incidents, there has been a marked increase in governmental regulation and industry attention to tanks.



Tank gauging is essential for the assessment of tank contents, tank inventory control and tank farm management. Modern tank gauges help in accurate level gauging for refineries, tank terminals and petrochemical industries. They are suitable for custody transfer as well as inventory control and are usually designed to be used in SIL-3 loops to prevent spillage.

This course is designed to provide an up-to-date overview of the tank gauging methods and procedures. It covers the level measurement, tank gauging and the various types of gauging; the innage gauging, outage gauging and free water gauging; the temperature measurement in land tanks; the manual sampling of the land tanks; the buoyancy tape systems including the hydrostatic pressure and ultrasonic measurement; the vibration switches, radar measurement and high precision tank radar REX; the antenna design important for reliability as well as the radar tank gauging for LNG carriers; and the marine radar technology developed for oil tankers.

By the end of the course, participants will be able to measure gauging accuracy and apply outage and innage gauging procedure; identify gross observed volume (GOV), gross standard volume (GSV) and net standard volume (NSV); use portable tank gauges; and recognize gauging tanks with floating roofs; and analyze the effect of random errors in land tank measurement as well as the safety and hazards.

### Course Objectives

Upon the successful completion of this course, participants will be able to:-

- Apply systematic techniques on tank gauging
- Discuss level measurement, tank gauging and the various types of gauging
- Recognize innage gauging, outage gauging and free water gauging
- Carryout temperature measurement in land tanks and manual sampling of the land tanks
- Explain the buoyancy tape systems including the hydrostatic pressure and ultrasonic measurement
- Determine vibration switches, radar measurement and high precision tank radar REX
- Identify the antenna design important for reliability as well as the radar tank gauging for LNG carriers
- Recognize the marine radar technology developed for oil tankers
- Measure gauging accuracy and apply outage and innage gauging procedure
- Determine gross observed volume (GOV), gross standard volume (GSV) and net standard volume (NSV)
- Use portable tank gauges and identify Gauging tanks with floating roofs
- Analyze the effect of random errors in land tank measurement as well as the safety and hazards

### Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials, sample video clips of the instructor’s actual lectures & practical sessions during the course conveniently saved in a **Tablet PC**.

### **Who Should Attend**

This course provides an overview of the major aspects of tank gauging for engineers and other technical staff who are in charge of custody measurement and loss control for petroleum products in oil/gas fields, gas plants, export facilities, refineries, marine terminals or bulk storage plants. Engineers, shift supervisors and other technical staff involved in meter proving and calibration will benefit from this course.

### **Training Methodology**

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

### **Course Fee**


**US\$ 4,500** per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

### Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

### Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -


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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **2.4 CEUs** (Continuing Education Units) or **24 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

### Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

**Course Instructor(s)**

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



**Dr. Ahmed El-Sayed, PhD, MSc, BSc**, is a **Senior Electrical & Instrumentation Engineer** with **35 years** of extensive experience within the **Oil, Gas, Power, Petroleum, Petrochemical** and **Utilities** industries. His experience widely covers in the areas of **Advanced Distributed Control System (DCS)**, **DCS Operation & Configuration**, **DCS Troubleshooting**, **DCS Yokogawa ProSafe-RS Safety Instrumented System**, **DCS Yokogawa Centum VP**, **DCS Emerson DeltaV**, **DCS GE Mark VI**, **Programmable Logic Controller (PLC)**, **Supervisory Control & Data Acquisition (SCADA) Systems**, **Process Control**, **Control Systems & Data Communications**, **Instrumentation**, **Automation**, **Valve Tuning**, **Safety Instrumented Systems (SIS)**, **Safety Integrity Level (SIL)**, **Emergency Shutdown (ESD)**, **Telemetry Systems**, **Boiler Control & Instrumentation**, **Advanced Process Control (APC) Technology**, **Practical Fiber-Optics Technology**, **Compressor Control & Protection**, **GE Gas Turbines**, **Alarm Management Systems**, **Engine Management System**, **Fieldbus Systems**, **NEC (National Electrical Code)**, **NESC (National Electrical Safety Code)**, **Electrical Safety**, **Electrical Hazards Assessment**, **Electrical Equipment**, **Electrical Transient Analysis Program (ETAP)**, **Power Quality**, **Power Network**, **Power Distribution**, **Distribution Systems**, **Power Systems Control**, **Power Systems Security**, **Power Electronics**, **Power System Harmonics**, **Power System Planning**, **Control & Stability**, **Power Flow Analysis**, **Smart Grid & Renewable Integration**, **Power System Protection & Relaying**, **Economic Dispatch & Grid Stability Constraints in Power Plants**, **Electrical Demand Side Management (DSM)**, **Electrical Substations**, **Substation Automation Systems & Application (IEC 61850)**, **Distribution Network System Design**, **Distribution Network Load**, **Electrical Distribution Systems**, **Load Forecasting & System Upgrade (Distribution)**, **Overhead Power Line Maintenance & Patrolling**, **High Voltage Switching Operations**, **Industrial UPS Systems & Battery Power Supplies**, **Electric Motors & Variable Speed Drives**, **Generator Maintenance & Troubleshooting**, **Generator Excitation Systems & AVR**, **Transformer Maintenance & Testing**, **Lock-Out & Tag-Out (LOTO)**, **Confined Workspaces** and **Earthing & Grounding**, He is currently the **Systems Control Manager** of **Siemens** where he is in-charge of **Security & Control of Power Transmission Distribution & High Voltage Systems** and he further takes part in the **Load Records Evaluation & Transmission Services Pricing**.

During his career life, Dr. Ahmed has been actively involved in different Power System Activities including Roles in **Power System Planning**, **Analysis**, **Engineering**, **HV Substation Design**, **Electrical Service Pricing**, **Evaluations & Tariffs**, **Project Management**, **Teaching** and **Consulting**. His vast industrial experience was honed greatly when he joined many International and National Companies such as **Siemens**, **Electricity Authority**, **Egyptian Electricity Holding**, **Egyptian Refining Company (ERC)**, **GASCO**, **Tahrir Petrochemicals Project**, and **ACETO** industries as the **Instrumentation & Electrical Service Project Manager**, **Energy Management Engineer**, **Department Head**, **Assistant Professor**, **Project Coordinator**, **Project Assistant** and **Managing Board Member** where he focused more on dealing with **Technology Transfer**, **System Integration Process** and **Improving Localization**. He was further greatly involved in manufacturing some of **Power System** and **Control & Instrumentation Components** such as **Series of Digital Protection Relays**, **MV VFD**, **PLC** and **SCADA System** with intelligent features.

Dr. Ahmed has **PhD**, **Master & Bachelor** degrees in **Electrical Engineering** from the **University of Wisconsin Madison, USA** and **Ain Shams University**, respectively. Further, he is a **Certified Instructor/Trainer**, a **Certified Internal Verifier/ Assessor/Trainer** by the **Institute of Leadership and Management (ILM)**, an active member of **IEEE** and **ISA** as well as numerous technical and scientific papers published internationally in the areas of **Power Quality**, **Superconductive Magnetic Energy Storage**, **SMES role in Power Systems**, **Power System Blackout Analysis**, and **Intelligent Load Shedding Techniques** for preventing **Power System Blackouts**, **HV Substation Automation** and **Power System Stability**.

### **Course Program**

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

#### **Day 1: Monday, 16<sup>th</sup> of December 2024**

0730 – 0800	Registration & Coffee
0800 – 0815	Welcome & Introduction
0815 – 0830	<b>PRE-TEST</b>
0830 – 0930	<b>Introduction to Level Measurement &amp; Tank Gauging</b>
0930 – 0945	Break
0945 – 1030	<b>Types of Gauging</b>
1030 – 1130	<b>Innage Gauging</b>
1130 – 1230	<b>Outage Gauging</b>
1230 – 1245	Break
1245 – 1345	<b>Free Water Gauging</b>
1345 – 1420	<b>Temperature Measurement in Land Tanks</b>
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day One

#### **Day 2: Tuesday, 17<sup>th</sup> of December 2024**

0730 – 0830	<b>Manual Sampling of Land Tanks</b>
0830 – 0930	<b>Buoyancy Tape Systems</b>
0930 – 0945	Break
0945 – 1100	<b>Ultrasonic Measurement</b>
1100 – 1230	<b>Vibration Switches</b>
1230 – 1245	Break
1245 – 1345	<b>Radar Measurement</b>
1345 – 1420	<b>High Precision Tank Radar REX</b>
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day Two

#### **Day 3: Wednesday, 18<sup>th</sup> of December 2024**

0730 – 0830	<b>Antenna Design Important for Reliability</b>
0830 – 0930	<b>Radar Tank Gauging for LNG Carriers</b>
0930 – 0945	Break
0945 – 1100	<b>Marine Radar Technology Developed for Oil Tankers</b>
1100 – 1230	<b>Gauging Accuracy</b>
1230 – 1245	Break
1245 – 1345	<b>Outage Gauging Procedure</b>
1345 – 1420	<b>Innage Gauging Procedure</b>
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day Three

**Day 4: Thursday, 19<sup>th</sup> of December 2024**

0730 – 0830	<i>Determine Gross Observed Volume (GOV)</i>
0830 – 0930	<i>Determine Gross Standard Volume (GSV) &amp; Net Standard Volume (NSV)</i>
0930 – 0945	<i>Break</i>
0945 – 1100	<i>Portable Tank Gauges</i>
1100 – 1230	<i>Gauging Tanks with Floating Roofs</i>
1230 – 1245	<i>Break</i>
1245 – 1315	<i>The Effect of Random Errors in Land Tank Measurement</i>
1315 – 1345	<i>Safety &amp; Hazards</i>
1345 – 1400	<i>Course Conclusion</i>
1400 – 1415	<i>POST-TEST</i>
1415 – 1430	<i>Presentation of Course Certificates</i>
1430	<i>Lunch &amp; End of Course</i>

**Practical Sessions**

This practical and highly-interactive course includes real-life case studies and exercises:-



**Course Coordinator**

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