

COURSE OVERVIEW FE0700 API 570: Piping Inspector (API Exam Preparation Training)

Course Title

API 570: Piping Inspector (API Exam Preparation Training)

Course/Exam Date/Venue

April 21-25, 2024/Meeting Plus 09, City Centre Rotana Doha, Doha, Qatar

Exam Window & Venue:

June 07-28, 2024/Abu Dhabi, Dubai, Al-Khobar, Jeddah, Kuwa it, Amman, Beirut, Cairo, Manama and Muscat. Participant has the option to attend at any of o CEUs the above cities (40 PDHs)

Exam Registration Closing Date:-

March 29, 2024



Course Reference FE0700

Course Duration/Credits Five days (40 hours)/4.0 CEUs/40 PDHs

Course Description







This practical and highly-interactive course includes practical sessions and exercises where participants carryout welding inspection. Theory learnt in the class will be applied using our state-of-the-art simulators.

The piping system is one of the major assets of any process facility. Maintaining the integrity of the piping system is very critical for the safety and efficiency of the facility. Piping inspection is the first line of defense for maintaining the facility integrity and minimizing the maintenance cost.

API 570 Piping Inspection Code covers inspection, rating, repair, and alteration procedures for piping systems and their associated pressure relieving devices that have been placed in service. This inspection Code applies to all hydrocarbon and chemical process piping systems. The code specifies the in-service inspection and conditionmonitoring program as well as repair guidance that is needed to determine and maintain the on-going integrity of piping systems.



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This course is designed to provide delegates with a comprehensive overview of the latest API 570 certification program. It will prepare the inspectors to pass the API 570 examination in order for them to be certified as API 570 Inspectors. Course participants will receive indepth instruction on the applicable codes and standards (API and ASME). They will discuss case studies, and solve homework & quizzes and gain the required knowledge for this high-level certification.

The next API 570 exam and have enough knowledge and skills to pass such exam in order to get the API 570 certification; the inspection, repair, alteration and rerating of in-service piping systems; the API 570 body of knowledge, scope, references, definitions, owner and user inspection organization; the inspection and testing practices, frequency and extent of inspection, inspection data evaluation, analysis and recording, repairs, alteration and rerating of piping systems as well as inspection of buried piping.

The scope, piping components, reasons for inspection, inspecting for deterioration in piping, frequency and time of inspection, and employ safety precautions and preparatory work as well as inspection tools, inspection procedures, determination of retirement thickness and records; the various design conditions and criteria, pressure design of piping components, fluid service requirements for piping components, fluid service requirements for piping joints, piping flexibility, materials, fabrication, assembly and erection, inspection, examination and testing as well as demonstrate nondestructive test methods; the welding discontinuities and discuss ASME section IX WPS and PQR.

Quizzes are given at the end of each section; homework is handed out at the end of each class day, which consists of 30 questions per day and is reviewed at the beginning of the following day, and a "practice" exam is administered at the end of the course.

Haward Technology is proud of its **90% pass rate** on all our API sponsored courses.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Prepare for the next API 570 exam and have enough knowledge and skills to pass such exam in order to get the API 570 certification
- Perform the inspection, repair, alteration and rerating of in-service piping systems
- Review API 570 body of knowledge, scope, references, definitions, owner and user inspection organization
- Discuss inspection and testing practices, frequency and extent of inspection, inspection data evaluation, analysis and recording, repairs, alteration and rerating of piping systems as well as inspection of buried piping
- Identify the scope, piping components, reasons for inspection, inspecting for deterioration in piping, frequency and time of inspection, and employ safety precautions and preparatory work as well as inspection tools, inspection procedures, determination of retirement thickness and records
- Enumerate the various design conditions and criteria, pressure design of piping components, fluid service requirements for piping components, fluid service requirements for piping joints, piping flexibility, materials, fabrication, assembly and erection, inspection, examination and testing as well as demonstrate nondestructive test methods
- Carryout welding discontinuities and discuss ASME section IX WPS and PQR



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Who Should Attend

This course prepares participants for the API 570 exam. It is designed for those who are involved in the inspection, repair, alteration and re-rating of in-service piping systems. This mainly includes inspectors and inspection engineers who are seeking API-570 certification. Other engineers, managers, mechanical design draftsmen or technical staff who are dealing with piping systems will definitely benefit from this course.

Exam Eligibility & Structure

Exam Candidates shall have the following minimum pre-requisites:-

Education	Years of Experience	Experience Required		
BS or higher in engineering or technology				
or		Supervision or performance of inspection activities		
3+ years of military service in a technical role	1 year	Supervision or performance of inspection activities as described in API 570		
(Dishonorable discharge disqualifies credit)				
2-year degree or certificate in engineering or technology				
or		Design, construction, repair, operation, or inspection		
2 years of military service in a technical role	2 years	of in-service piping systems, of which one year <u>mus</u> be in supervision or performance of inspectio activities as described in API 570		
(Dishonorable discharge disqualifies credit)				
High school diploma or equivalent	3 years	Design, construction, repair, operation, or inspection of in-service piping systems, of which one year <u>must</u> be in supervision or performance of inspection activities as described in API 570		
No formal education	5 or more years	Design, construction, repair, operation, or inspection of in-service piping systems, of which one year <u>must</u> be in supervision or performance of inspection activities as described in API 570		

Required Codes & Standards

Listed below are the effective editions of the publications required for this exam for the date(s) shown above. Each participant must purchase these documents separately and have them available for use during the class as their cost is not included in the course fees:-

- API Standard 570, Piping Inspection Code: In-service Inspection, Rating, Repair and Alteration of Piping Systems, 4th Edition, February 2016 with Addendum 1 (May 2017), Addendum 2 (March 2018), Addendum 3 (June 2023) and Errata 1 (April 2018)
- API Recommended Practice 571, Damage Mechanisms Affecting Fixed Equipment in the Refining Industry, 3rd Edition, March 2020
 - Section 2 Terms and Definitions Par. 3.3 Amine Stress Co
 - 3.3 Amine Stress Corrosion Cracking
 - 3.8 Atmospheric Corrosion
 - 3.9 Boiler Water and Stream Condensate Corrosion
 - 3.14 Caustic Corrosion
 - 3.15 Caustic Stress Corrosion Cracking
 - 3.17 Chloride Stress Corrosion Cracking
 - 3.22 Corrosion Under Insulation3.27 Erosion/Erosion Corrosion



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- 3.31 Galvanic Corrosion
- 3.37 Hydrochloric Acid Corrosion
- 3.43 Mechanical Fatigue (Including Vibration-induced Fatigue)
- 3.45 Microbiologically Influenced Corrosion
- 3.57 Soil Corrosion
- 3.58 Sour Water Corrosion (Acidic)
- 3.61 Sulfidation

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 - 3.17 Chloride Stress Corrosion Cracking
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 - 3.31 Galvanic Corrosion
 - 3.37 Hydrochloric Acid Corrosion
 - 3.43 Mechanical Fatigue (Including Vibration-induced Fatigue)
 - 3.45 Microbiologically Influenced Corrosion
 - 3.57 Soil Corrosion
 - 3.58 Sour Water Corrosion (Acidic)
 - 3.61 Sulfidation
- API Recommended Practice 574, Inspection Practices for Piping System Components, 4th Edition, APRIL 2017
- API Recommended Practice 576, Inspection of Pressure-Relieving Devices, 4th Edition, April 2017

Sections 5, 6.1-6.3, 8 and 10.1-10.3

- API Recommended Practice 577, Welding Processes, Inspection and Metallurgy, 3rd Edition, October 2020
- API Recommended Practice 578, Guidelines for a Material Verification Program (MVP) for New and Existing Assets, 4th Edition, February 2023
- American Society of Mechanical Engineers (ASME), Boiler and Pressure Vessel Code, 2021 Edition
 - Section V, Nondestructive Examination, Articles 1, 2, 6, 7, 9, 10, and 23 (Section SE-797 only)
 - **Section IX**, Qualification Standard for Welding, Brazing and Fusing Procedures; Welders; Brazers; and Welding, Brazing and Fusing Operators, (Welding only)



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- American Society of Mechanical Engineers (ASME)
 - **B16.5**, Pipe Flanges and Flanged Fittings: NPS ½ Through NPS 24 Metric/Inch Standard, **2020 Edition (Issued January 2021)**
 - B31.3, *Process Piping,* 2022 Edition (Issued January 2023) with Errata 1 (February 2023)

PCC-2, Repair of Pressure Equipment and Piping, 2018

ATTENTION: Only the following sections from PCC-2 are included on the exam:

Article 201: Butt-Welded Insert Plates in Pressure Components
Article 206: Full Encirclement Steel Reinforcing Sleeves for Piping
Article 209: Alternatives to Postweld Heat Treatment
Article 210:In-Service Welding on to Carbon Steel Pressure Components or Pipelines
Article 211: Weld Buildup, Weld Overlay, and Clad Restoration
Article 212: Fillet Welded Patches
Article 304: Flaw Excavation and Weld Repair
Article 305: Flange Repair and Conversion
Article 306: Mechanical Clamp Repair
Article 501: Pressure and Tightness of Piping and Equipment
Article 502: Nondestructive Examination in Lieu of Pressure Testing for Repairs and Alternations

Note: API and ASME publications are copyrighted material. Photocopies of API and ASME publications are not permitted.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-ofthe-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures
20% Practical Workshops & Work Presentations
30% Hands-on Practical Exercises & Case Studies
20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Training Fee

US\$ 6,000 per Delegate + **VAT**. This rate includes Participants Pack (Folder, Manual, Hand-outs, etc.), buffet lunch, coffee/tea on arrival, morning & afternoon of each day

Exam Fee US\$ 1,410 per Delegate + VAT.



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API Certificate(s)

 (1) API-570 certificate will be issued to participants who have successfully passed the API-570 examination.

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HAS MET THE ESTABLISHED AND PUBLISHED REQUIREMENTS FOR API CERTIFICATION AS AN API 570 PIPING INSPECTOR	
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(2) Official Transcript of Records will be provided to the successful delegates with the equivalent number of ANSI/IACET accredited Continuing Education Units (CEUs) earned during the course.

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Certificate Accreditations

Certificates are accredited by the following international accreditation organizations:-

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **4.0 CEUs** (Continuing Education Units) or **40 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

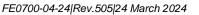


British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.



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Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Marco Snyman is a Senior Inspection Engineer with extensive years of industrial experience in the Oil & Gas, Refinery and Utilities industries. His fields of specialization cover the areas of Piping Inspection, Piping Systems, Pipeline & Piping Inspection, Maintenance, Repairing & Integrity Assessment, Piping & Pipeline Design, Construction, Inspection & Pigging, Pipeline Pigging, Design and Integrity Stress Analysis of Piping Systems & Pipelines, API

570, API 510, API 653, Pipe Fittings, Welding Consumables Inspection, Tank Inspection, Tank Connecting Piping, Tank Structure, Pressure Vessel Inspection, Repair of Pressure Equipment & Piping, Welded & Mechanical Repairs, Visual Inspection, Wall Thickness & Grade Selection (Carbon Steel Pipe), Non-Destructive Testing (NDT), Pipeline Corrosion, ASME B31.3, ASME B31.4, AWS D1.1, Kiln Construction, Arc Furnace Projects, Fire Water Upgrades, SOxEC Emission Projects, Inspection & Maintenance, Refurbishments, Corrosion Detection, Corrosion Scanning, Metallurgy, Mechanical Integrity Assessment, Pipeline Systems, Pipeline Design & Construction, Pipeline Repair Methods, Pipeline Engineering, Pump Installation, Project Management, Inspection & Quality Control. Further, he is an international expert in several codes and standards relating to pipelines, piping, pressure vessel, tanks, welding and corrosion such as API, ASME, ISO and SAIW. Currently, he is the Field Inspection Engineer wherein he is responsible in conducting on-stream piping inspections and in-service/out-of-service tank inspections.

During his career life, Mr. Snyman has gained his practical and field experience through his various significant positions and dedication such as the **QC Manager**, **Senior Mechanical & Piping Inspector**, **Senior QC Inspector**, **QC Inspector**, **QC Clerk & Document Controller** and **Instructor/Trainer** from various international companies such as the Mistras BV, Worley, EPCM Consultants, AMS Group, SNC Lavalin, Cape Refractory Industries, New Age Eng. Solutions, Group Five Oil & Gas and Chevron Refinery.

Mr. Snyman has NQF Level 2 Welding Diploma and holds various qualifications as a Certified Instructor/Trainer, a Certified Piping Inspector (API 570), a Certified Pressure Vessel Inspector (API 510), a Certified Aboveground Storage Tank Inspector (API 653), a Certified International Welding Inspector from the International Institute of Welding (IIW) and a Certified Senior Welding Inspector (Level II) from the Southern African Institute of Welding (SAIW). He has further delivered numerous courses, workshops, trainings, seminars and conferences internationally.



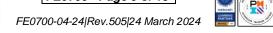
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<u>Course Program</u> The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1:	Sunday, 21 st of April 2024			
0730 - 0800	Registration & Coffee			
0800 - 0815	Welcome & Introduction			
0815 - 0830	PRE-TEST			
0830 - 0900	Introduction & Overview of Course Outline			
0900 - 0930	Review of API 570 Body of Knowledge			
0930 - 1000	API 570 - Sections 1 - Scope			
1000 - 1015	Break			
1015 - 1045	API 570 - Sections 2 - References			
1045 - 1230	API 570 - Sections 3 - Definitions			
1230 - 1330	Lunch			
1330 - 1430	API 570 - Sections 4 - Owner/User Inspection Organization			
1430 - 1500	API 570 - Sections 5 - Inspection & Testing Practices			
1500 - 1515	Break			
1515 - 1545	API 570 - Sections 6 - Frequency & Extent of Inspection			
1545 - 1645	API 570 - Sections 7 - Inspection Data Evaluation, Analysis & Recording			
1645 – 1700	API 570/Distribute Homework & Recap			
1700	End of Day One			
Day 2:	Monday, 22 nd of April 2024			
0730 - 0830	Review of Day 1			
0830 - 0930	API 570 -Sections 8 -Repairs, Alterations & Rerating of Piping Systems			
0930 - 0945	Break			
0945 - 1045	API 570 - Sections 9 - Inspection of Buried Piping			
	API 570 - Appendix A - Inspection Certification			
1045 - 1130	API 570 - Appendix C - Examples of Repairs			
	API 570 - Appendix D - External Inspection Checklist for Process Piping			
1130 – 1200	API RP 574 - Section 1 - Scope			
1200 - 1230	API RP 574 - Section 3 - Definitions			
1230 - 1330	Lunch			
1330 - 1400	API RP 574 - Section 4 - Piping Components			
1400 - 1410	API RP 574 - Section 5 - Reasons for Inspection			
1410 - 1420	API RP 574 - Section 6 - Inspecting for Deterioration in Piping			
1420 - 1430	API RP 574 - Section 7 - Frequency & Time of Inspection			
1430 - 1440				
1440 - 1450	API RP 574 - Section 9 - Inspection Tools			
1450 - 1515	API RP 574 - Section 10 - Inspection Procedures			
1515 - 1530	Break			
1530 - 1540	API RP 574 - Section 11 - Determination of Retirement Thickness			
1540 - 1550 API RP 574 - Section 12 - Records				
1550 – 1600 API RP 577 Terms & Definitions				
1600 – 1615 API RP 577 Welding Processes				
1615 – 1625 API RP 577 Weld Symbols				
1625 – 1635 API RP 577 Electrode Identification				
1635 - 1650				
1650 – 1700	Review Quiz 1 & Recap			
1700	End of Day Two			
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Day 3:	Tuesday, 23 rd of April 2024
0730 – 0830	Review of Day 2
0830 - 0845	ASME B31.3 - Chapter 1 - Scope & Definitions
0845 - 0910	ASME B31.3 - Chapter 2 (Part 1) - Design Conditions & Criteria
0910 - 0940	ASME B31.3 - Chapter 2 (Part 2) - Pressure Design of Piping Components
0940 – 1000	ASME B31.3 - Chapter 2 (Part 3) - Fluid Service Requirements for Piping Components
1000 - 1015	Break
1015 – 1040	ASME B31.3 - Chapter 2 (Part 4) - Fluid Service Requirements for Piping Joints
1040 - 1100	ASME B31.3 - Chapter 2 (Part 5) - Piping Flexibility
1100 – 1130	ASME B31.3 - Chapter 3 - Materials
1130 – 1230	ASME B31.3 - Chapter 5 - Fabrication, Assembly & Erection
1230 - 1330	Lunch
1330 – 1430	ASME B31.3 - Chapter 6 - Inspection, Examination & Testing
1430 – 1445	Break
1445 – 1630	ASME Section V - Nondestructive Test Methods
1630 - 1645	ASME Section V - Nondestructive Test Methods (cont'd)
1645 - 1655	ASME Section V - Nondestructive Test Methods (cont'd)
1655 - 1700	Review & Recap Discussion
1700	End of Day Three

Day 4:	Wednesday, 24 th of April 2024
0730 – 0830	Review of Day 3
0830 - 0900	API RP 578 Material Verification Program
0900 - 0930	API 571 Damage Mechanisms
0930 - 0945	Break
0945 – 1015	ASME Section IX WPS
1015 – 1045	ASME Section IX PQR
1045 – 1115	ASME Section IX - Welder Certification
1115 – 1200	ASME B16.5 Flanges & Fittings
1200 – 1230	API 576 Inspection of Pressure Relieving Devices
1230 – 1330	Lunch
1330 - 1445	 ASME PCC-2: Repair of Pressure Equipment & Piping Scope, Organization & Intent Applicability & Limitations of Repair Methods Covered by ASME PCC-2 Choosing Correct Repair Technique for Given Defects Cost-effective Repairs
1445 – 1500	Break
1500 - 1620	ASME PCC-2: Repair of Pressure Equipment & Piping (cont'd)Detailed Repair Methods & Inspection TechniquesInspection of Pressure Vessels,Rating, Repair & AlterationRemaining Life Calculation of Pressure Vessels
1620 - 1650	Administer Quiz 2
1650 – 1700	Review Quiz 2 & Recap
1700	End of Day Four



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Day 5:	Thursday, 25 th of April 2024			
0730 - 0830	Review of Day 4			
0830 - 0930	ASME PCC-2: Welded RepairsButt-Welded Insert Plates in Pressure Components• Weld Overlay to RepairInternal Thinning• Welded Leak Box Repair• Full Encirclement SteelReinforcing Sleeves for Piping• Full Encirclement Steel			
0930 - 0945	Break			
0945 - 1130	ASME PCC-2: Welded Repairs (cont'd) Fillet Welded Patches • Alternatives to Post-Weld Heat Treatment • In-Service Welding onto Carbon Steel Pressure Components or Pipelines • Weld Build-up, Weld Overlay & Clad Restoration			
1130 - 1230	ASME PCC-2: Mechanical Repairs (Non-Welding Repairs) Flange Repair • Mechanical Clamp Repair • Inspection & Repair of Shell & Tube Heat Exchangers • Examination & Testing			
1230 - 1330	Lunch			
1330 - 1445	 ASME PCC-2: Mechanical Repairs (Non-Welding Repairs) (cont'd) Pressure & Tightness Testing of Piping & Equipment • Pneumatic Testing- Do's & Don'ts • Non-destructive Examination in Lieu of Pressure Testing for Repairs & Alterations • Relevance of ASME PCC-2 Standard with API 510 & API 570 Codes • Documentation & Records of Repairs 			
1445 - 1500	Break			
1500 - 1615	General Course Review of Topics			
1615 - 1630	POST-TEST			
1630 - 1645	Course Conclusion			
1645 – 1700	Presentation of Course Certificates			
1700	End of Course			

MOCK Exam

Upon the completion of the course, participants have to sit for a MOCK Examination similar to the exam of the Certification Body through Haward's Portal. Each Participant will be given a username and password to log in Haward's Portal for the Mock exam during the 7 days following the course completion. Each participant has only one trial for the MOCK exam within this 7-day examination window. Hence, you have to prepare yourself very well before starting your MOCK exam as this exam is a simulation to the one of the Certification Body.



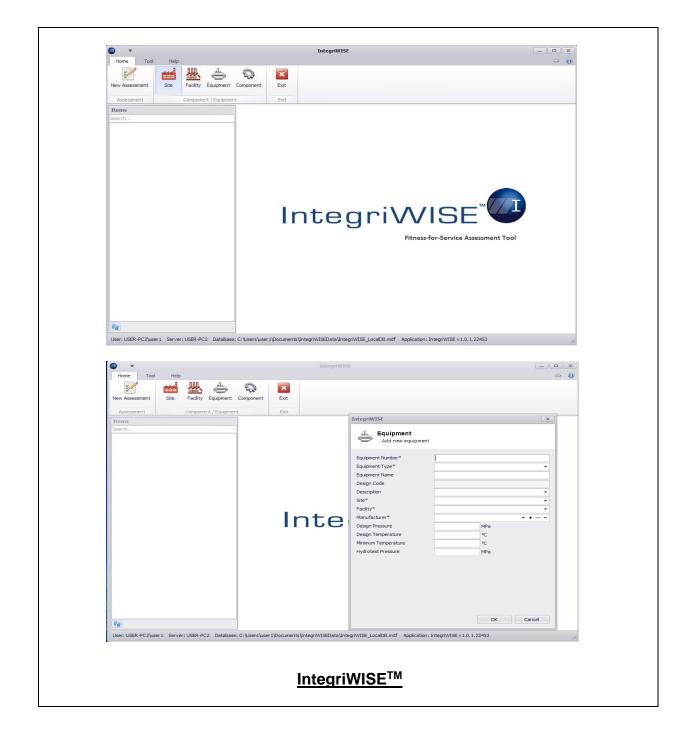
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Practical Sessions

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout welding inspection using the "IntegriWISETM" simulator, "American Welding Society (AWS) Tool Kit" and "Structural Weld Replica Kit", suitable for classroom training.

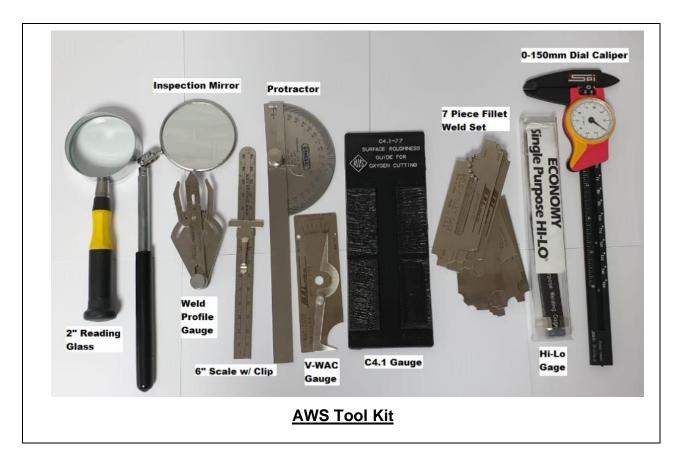


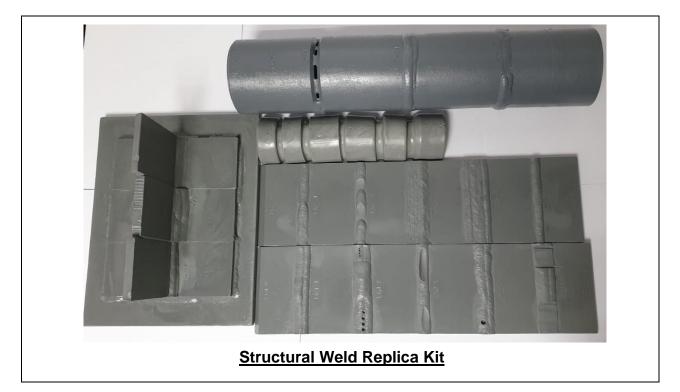


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